

# SONI Consultation Paper: Housekeeping Modifications

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Consultation Paper  
04/10/23



## **1. Introduction**

- 1.1 The Grid Code was updated and published in February 2020 to incorporate RfG requirements.
- 1.2 The February 2020 update to the Grid Code had an unintended impact on OC2.9.1. The clause OC2.9.1 refers to other Grid Code clauses. With the February 2020 update the numbering of some references changed, which resulted in the references made in OC2.9.1 being incorrect.
- 1.3 This modification to the Grid Code is a housekeeping modification required to ensure that OC2.9.1 refers to the correct clauses within the Grid Code.
- 1.4 In addition, there are two definitions that need to be updated within the Grid Code.
- 1.5 The Transmission Interface Agreements is an arrangement between the TSO and TO and has been in place for several years. This modification seeks to correct the naming of this arrangement and link it to the relevant TSO Licence condition.
- 1.6 Similarly, the System Operator Agreement has been in place for several years and this modification seeks to simplify the definition and link it to the relevant TSO Licence condition.
- 1.7 This consultation period is proposed to be 6 weeks; the deadline for submission of comments is close of business on 15/11/2022. SONI will submit a copy of all responses to the Utility Regulator alongside a report on this consultation. If a response is required to remain confidential this should clearly be stated. The intention is to publish all non-confidential responses. Please note that, in any event, all responses will be shared with the Regulatory Authority.

## **2. Background and Overview**

- 2.1 The Grid Code is subject to updates to ensure its accuracy and appropriateness. Although thorough and detailed checks are performed throughout the update process, inconsistencies can arise at times which require housekeeping modifications to resolve.
- 2.2 This modification seeks to ensure the accuracy of clause OC2.9.1 and the definitions for Transmission Interface Arrangements and System Operator Agreement within the Grid Code.
- 2.3 The proposed changes to the Grid Code are highlighted in Section 3 below.

### 3. Changes to the Grid Code – Housekeeping Modification

Red-line Version of Impacted Grid Code Section(s) - show proposed changes to text:

Deleted text in strike-through blue font and new text highlighted in red font.

#### Glossary and Definitions

**Transmission Interface ~~Agreement~~Arrangements (TIA):** the ~~agreement of the same name entered into by~~ arrangements between the TSO and the TSO as per Condition 18 of the TSO Licence;

**System Operator Agreement (SOA):** the agreement ~~of the same name entered into by~~ between the TSO and the Other TSO as per Condition 24 of the TSO Licence;

#### Operating Code

##### OC2.9.1

- (a) When requested initially under the **Connection Agreement**, and thereafter in calendar week 24 in each calendar year, each **Generator** shall in respect of each of its:
- (i) **CDGUs** other than **CCGT Installations**, in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**; and/or
  - (ii) **CCGT Installations** in relation to the **Generation Planning Parameters**; and
  - (iii) **CCGT Modules** within a **CCGT Installation** in relation to the **Generator Performance Chart**; and/or OC2-233 09 June 2023

**Dispatchable PPMs** and **Controllable PPMs** in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**, submit to the TSO in writing the **Generation Planning Parameters** and the **Generator Performance Chart** (which shall be within the parameters set out in ~~CC.S1.3.2~~ **CC.S1.1.3.2** or **CC.S1.1.3.3**, or, in the case of **Controllable PPMs**, ~~CC.S2.3.2~~ **CC.S2.1.3.2** or **CC.S2.1.3.3**, and which shall reasonably reflect the true operating characteristics of the **CDGU** and/or **CCGT Module** within a **CCGT Installation** and/or **Controllable PPM**, as the case may be) to be applied (unless revised under this OC2, in the case of the **Generator Performance Chart**) from the beginning of week 25 onwards, in the formats indicated in Appendix 1 for the **Generator Performance Charts** and as set out in Appendix 2 for the **Generation Planning Parameters**.

## 4. Benefits and Impacts

- 4.1 This modification is expected to have no other impact than to ensure the accuracy, completeness and applicability of existing requirements and definitions.

## 5. Next steps

- 5.1 The consultation period will run for 6 weeks. Users are invited to send their comments to SONI via email to [gridcode@soni.ltd.uk](mailto:gridcode@soni.ltd.uk) by close of business on Wednesday 15/11/2023. Should any Users have any queries, they should contact SONI via [gridcode@soni.ltd.uk](mailto:gridcode@soni.ltd.uk)
- 5.2 Following receipt of comments in relation to this Consultation Paper and the expiration of the period for making comments, SONI will, in accordance with Condition 16 of its Licence, send to the Utility Regulator a report on the outcome of this review.
- 5.3 If you require your response to remain confidential you should clearly state this on the coversheet of the response. We intend to publish all non-confidential responses. Please note that, in any event, all responses will be shared with the Utility Regulator.
- 5.4 Following the end of the consultation period and subject to discussions to be held with the Utility Regulator, the approved modification to the Grid Code (with amendments as described in this consultation paper) will be incorporated into the code.

